

**§ 98.477**

**40 CFR Ch. I (7–1–12 Edition)**

to another facility without being injected into your well in each quarter.

(4) The net total mass of CO<sub>2</sub> received (in metric tons) annually.

(5) The standard or method used to calculate each value in paragraphs (b)(1) and (b)(2) of this section.

(6) The number of times in the reporting year for which substitute data procedures were used to calculate values reported in paragraphs (b)(1) and (b)(2) of this section.

(c) If you use more than one receiving flow meter, report the net total mass of CO<sub>2</sub> received (metric tons) through all flow meters annually.

(d) The source of the CO<sub>2</sub> received according to the following categories:

- (1) CO<sub>2</sub> production wells.
- (2) Electric generating unit.
- (3) Ethanol plant.
- (4) Pulp and paper mill.
- (5) Natural gas processing.
- (6) Gasification operations.
- (7) Other anthropogenic source.
- (8) Discontinued enhanced oil and gas recovery project.
- (9) Unknown.

**§ 98.477 Records that must be retained.**

(a) You must follow the record retention requirements specified by § 98.3(g). In addition to the records required by

§ 98.3(g), you must retain quarterly records of CO<sub>2</sub> received, including mass flow rate or contents of containers (mass or volumetric) at standard conditions and operating conditions, operating temperature and pressure, and concentration of these streams. You must retain all required records for at least 3 years.

(b) You must complete your monitoring plans, as described in § 98.3(g)(5), by April 1 of the year you begin collecting data.

**§ 98.478 Definitions.**

Except as provided below, all terms used in this subpart have the same meaning given in the Clean Air Act and subpart A of this part.

*CO<sub>2</sub> received* means the CO<sub>2</sub> stream that you receive to be injected for the first time into a well on your facility that is covered by this subpart. CO<sub>2</sub> received includes, but is not limited to, a CO<sub>2</sub> stream from a production process unit inside your facility and a CO<sub>2</sub> stream that was injected into a well on another facility, removed from a discontinued enhanced oil or natural gas or other production well, and transferred to your facility.

**PART 99 [RESERVED]**